The Morenci Water & Electric C

ORIGINAL

401 Burro Alley P.O. Box 68 Morenci, AZ 85540 Telephone (928) 865-2229 Facsimile (928) 865-5261



Arizona Corporation Commission

DOCKETED

FEB 2 3 2011

DOCKETED BY

February 18, 2011

Docket Control Center Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007

Re:

Purchase Power Fuel Adjuster

Docket: E-01049A-97-0677, Decision #49576

Reports for January 2011

Dear Staff:

Please find enclosed forms FA-1, FA-1A, FA-1B, FA-1C, FA-2, FA-3, and Power Purchase Data for the above referenced month.

- Tucson Electric Power in the amount of \$74,726.82
- Tucson Electric Power in the amount of \$246,125.00
- Tucson Electric Power in the amount of \$2,695,805.00
- Freeport McMoRan Copper & Gold Energy Services, LLC in the amount of \$2,968,102.79

Please let me know if you have any questions or concerns.

Sincerely,

Ruel A. Rogers, Jr. Superintendent

RAR/vv

Enclosures (13 sets)

cc:

B. Bozzo, ACC w/encl.

Level A Rog for.

M. McElrath, FMI w/encl

B. Keene, ACC w/encl.

File PPFA 2011

IN CORP COMMISSION

N:\MWE COM\PPFA\PPFA LETTER\2011\PPFALETTER 021811.doc

KECEIVED

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 For the Month of January, 2011

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			(547,395)
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>2,751,074</u>		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	116,208,569		
2C.	Special Contract Sales not subject to PPFA per Decision No. 66931 (April 2004) and 69200 (December 2006)	KWH	<u>113,457,495</u>		
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>5,198,366</u>		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.044733	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.54712 Dated 10/10/85	\$/KWH	0.075220		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No. 10-0449 (November 2010)	\$/KWH	(0.051000)		
7	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6+ Line 7)	\$/KWH		0.02422	
8	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		0.020513	
9	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			<u>56,433</u>
10	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			<u>0</u>
11	PREAPPROVED DSM COSTS: From FA-1B	\$			<u>0</u>
12	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			(490,962)

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1A ADJUSTMENTS TO BANK BALANCE DETAIL For the Month of January, 2011

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1B PREAPPROVED DSM COST DETAIL For the Month of January, 2011

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT: THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME_	TIME PERIOD	TO DATE	THIS MONTH
	APPLICABLE	COSTS CLAIMED	CLAIMED
		CUMULATIVE	COSTS

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1C For the Month of January, 2011

Supplemental report for Decision No. 61298 dated December 1998

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			0
2	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	Q		
3	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98	\$/KWH	0.000000	·	
4	NET CHANGE TO BANK BALANCE: (Line 2 x Line 3)	\$			<u>0</u>
5	ENDING BANK BALANCE: (Line 1 + Line 5)	\$			<u>0</u>

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 For the Month of January, 2011

Line										
	1.	COMPANY NAME: THE MORENCI WATER & ELECTRIC COM	PANY							
	2.	MAILING ADDRESS: P.O. BOX 68 - MORENCI, AZ. 85540								
	3.	CONTACT PERSON: RUEL A. ROGERS, JR.								
	4.	CONTACT TELEPHONE NUMBER: (928) 865-6971								
		GENERATION					•			
	5.	GAS GENERATION	(\$)							
	6.	OIL GENERATION	(\$)		•					
	7 .	COAL GENERATION	(\$)		•					
	8.	OTHER GENERATION (Identify)	(\$)		•					
		TOTAL GENERATION COSTS	(\$)	Α.	•	0				
		PURCHASED POWER								
	9.	BASE METER CHARGE	(\$)							
	10.	DEMAND CHARGE	(\$)		•					
	11.	ENERGY CHARGE	(\$)	<u> </u>	-					
	17.	ENERGY OF MINOR	(Ψ)							
		TOTAL PURCHASED POWER COSTS	(\$)	B.		<u>5,198,366.08</u>				
		(Including Special Contract Per Decision No. 60807)	.,,							
	12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)				\$5,198,366.08			
		(Total of Lines 8A and 11B)								
			ara a u n							
	13.	KWH	(KWH)		0					
		Generated Purchased Special Contract (Per Decision No 60807)			113,457,495					
		Purchased			2,822,872					
		TOTAL KWH GENERATED/PURCHASED			<u>2,022,012</u>	116,280,367				
	14.	COST PER KWH	(\$/KWH)			0.044705				
		(Line 12/Line 13)								
	15.	UNACCOUNTED FOR KWH'S								
	,0.	Line Loss	(KWH)		9,149					
		Own Use	(KWH)		<u>62,649</u>					
			. ,							

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 For the Month of January, 2011

	SALES (KWH)		
Resid	ential	<u>1,456,376</u>	
Comr	nercial - (small)		
Comr	nercial - (small)		
Indus	rial	<u>1,294,698</u>	
Irrigat	on ·		
Munic	pal		
Whole	sale		
Speci	al Contract Sales per Decision No. 69331(Apr 2004) and 69200 (Dec 2006) TOTAL SALES (KWH)	<u>113,457,495</u>	116,208,56
(Total	KWH Sales SHOULD Agree with number on FA-1, Line #2.)	=	
	SALES(\$)		
Resid		<u>\$159,204.87</u>	
	nercial - (small)		
	nercial - (small)		
Indus		\$132,907.86	
Irrigat	on		
Munic	pal		
Whole			
Other	Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>\$5,309,516.57</u>	
	TOTAL SALES (\$)	=	\$5,601,629.3
 Resid	NUMBER OF CUSTOMERS**	<u>2,053</u>	
		<u>2,000</u>	
	nercial - (small)		
Indus	nercial - (small)	<u>272</u>	
		<u> 212</u>	
Irrigat			
Munic Whole			
		1	
Other	Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>1</u>	2,32
	er of customers; Beg # + End # divided by 2.	=	

THE MORENCI WATER & ELECTRIC COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales For the Month of January, 2011

•	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	116,208,569	99.94%	
Total Own Usage	62,649	0.05%	
Total System Losses	<u>9,149</u>	0.01%	
Total Purchased Energy	116,280,367		
System Losses-Rolling annual average		0.06%	
MWE Billed Peak		N	√A
MWE Load Factor as Billed	N/A		
*MWE/PDC Coincidental Peak Demand		N	N/A
*MWE/PDC Coincidental Load Factor	N/A	t	
*Per Prem Bahl's Calculations 6/17/91			
MWE Actual Peak Per 3 MWE Totalizers		N	N/A
MWE Actual Load Factor Per 3 MWE Totalizers	N/A	1	



P.O. Box 711 M/S DS204 Tucson, Arizona 85702 Phone: 520-917-8773 Fax: 520-917-8789

INVOICE

Morenci Water & Electric Attn: Ruel Rogers P.O. Box 68 Morenci, AZ 85540 Invoice Date:

February 2, 2011

Customer No:

TEP 0311 MWE 904

D	escription				Charges	Credits	Amount
Charges in accordance with Service Shedu	les "A", "B",	"C", "D", "E"	and "F"				
of the Control Area Services Agreement da	ted August 1	18, 2004.					1
Month of: January 2011							
Control Area Services:							ı
Administrative	195,184	kW @	0.0128	/ KW	2,498.36		2,498.3
Reactive Supply & Voltage Control	195,184	kW @	0.1610		31,424.63		31,424.6
Regulation & Frequency Response	2,334	kW @i	12.0850		28,206.39		28,206.3
nergy Imbalance - Outside Bandwidth:	•	_		•]		•
Negative Imbalance	38.21	MWh @	100.00	/ MWh	3,821.50		3,821.5
Positive Imbalance	(83.520)	MWh @	39.62010	/ MWh	1	3,309.06	(3,309.0
Spinning Reserve	1,000	kW @	12.0850	/ kW	12,085.00	•	12,085.0
Interruptible Load/Non-Spin	0	kW @	1.9840	/ kW	-		
Energy Imbalance - Inside Bandwidth - F	Pavment-in-K	(ind:			1		
Negative Imbalance	1,245	MWh			l i		
Positive Imbalance	(1,453)	MWh					
Net	(208)	MWb					
	(,				1		
					1		
					1	:	
					!		
					1		
-mail to:							
oxanne_boling@fmi.com							
					1		
copy to:							
Freeport McMoran Copper & Gold, Inc.]		
Attn: Mike Hughes							
One North Central Avenue							
Phoenix, Arizona 85004							
I Indiany relations buttory							
ayments are due the 15th day after ir	ivoice recei	ipt					
					Ai	mount Due TEP	\$ 74,726.8

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate Wells Fargo Bank ABA 121-000-248

Account Number 495-0029116

Questions? Call Shawna Hilman at (520) 917-8716 or e-mail SHilman@tep.com

Due Date:

February 17, 2011

Payments not received on or before the Due Date are subject to a late charge.

Checked	By:	 	 	
Ь		 	 	



P.O. Box 711 Tucson, Arizona 85702 520-745-7170 fax 520-770-2003

INVOICE

Morenci Water & Electric Company

Attn: Ms. Roxanne Boling P.O. Box 68

· Morenci, AZ 85540

Invoice Date:

February 1, 2011

TEP 0311 904

	Descripti	on			Charges	Credits	Amount
Energy purchased by: MWI January	E						
Energy Charge:	0	MWh @	\$0.00	/MWh	\$ -		\$0.00
Transmission Services							
Transmission Ancillary Services:	100	MW @	\$2,259.25	MW-Mon	\$225,925.00	ļ	\$225,925.00
Scheduling, System Cont Reactive Supply and Volt		ch Service	\$161.00 \$41.00	MW-Mon MW-Mon	\$16,100,00 \$4,100.00		\$16,100.00 \$4,100.00
Non-Spin capacity	0	MWh @	0.00	/MWh		\$0.00	\$0.00
ayments are due the later	r of the last d	av of the		******			
voice month or the tenth					Am	ount Due TEP \$	246,125.00

Please Wire Transfer Payments to:

Tucson Electric Power Company - Corporate Wells Fargo Bank ABA 121-000-248 Account Number 495-0029116

Questions? Call Bob Nowak at (520) 917-8776 or e-mail rnowak@tep.com

Due Date:

February 28, 2011

Payments not received on or before the Due Date are subject to a late charge.

Approved by:	
Checked By:	



P.O. Box 711 Tucson, Arizona 85702 520-745-7170 fax 520-770-2003

INVOICE

Morenci Water & Electric Company

Attn: Ms. Roxanne Boling

P.O. Box 68

Morenci, AZ 85540

Invoice Date:

February 1, 2011

TEP 0311 904

De	escription			Charges	Credits	Amount
Energy purchased by: MWE January						
Energy Charge: Market Power - Real Time Market Power - Daily Short Term Contract Imbalance PAYB from TEP	79,639 MWh (2,000 MWh (0 MWh (0 MWh (20.75 #DIV/0!	/MWh /MWh /MWh /MWh	2,654,305.00 41,500.00 0.00 0.00		2,654,305.00 41,500.00 - 0.00
Additional Transmission costs: (PNM, WALC, TEPC)				0.00		0.00
syments are due the later of	the last day of the					
voice month or the tenth day				Ai	mount Due TEP	\$ 2,695,805.00

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate Wells Fargo Bank ABA 121-000-248 Account Number 495-0029116

Questions? Call Bob Nowak at (520) 917-8776 or e-mail rnowak@tep.com

Due Date:

February 21, 2011

Payments not received on or before the Due Date are subject to a late charge.

Approved By:	
Checked By:	



Freeport-McMoRan Copper & Gold Energy Services, LLC

333 North Central Avenue, Phoenix AZ 85004 (602) 366-8100 Voice (602) 366-7314 Facsimilie

INVOICE Invoice Date: February 1, 2011

Morenci Water & Electric P.O. Box 68 66 Fairbanks Road Morenci, Az. 85540

Description			Charges	Credits		Amount
nergy Purchased by MW&E pursuant to : PDES's FERC Electric Tariff, First Revised		:				
Volume No. 1, Second Revised Sheet Nos.1-3						
Capacity MW	128	\$	1,024,000.00		\$	1,024,000.00
Energy MWh	53,225	\$	1,765,799.04		\$	1,765,799.04
var O&M	53,225	\$	178,303.75		\$	178,303.7
				•	<u></u>	
	Current Charges				\$	2,968,102.7

Due Date:

February 15, 2011

Wire Transfer:

Bank of America Dallas, Texas ABA # 026009593 Account # 3752029501 Freeport-McMoRan Copper & Gold Energy Services